





U.S. Clean Hydrogen Strategy Supplemental Discussion

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Clean Hydrogen Production Tax Credit

- Final rule in process, after comment period (closed end of February)
- Uses "lifecycle" greenhouse gas emissions—from well to (production-plant) gate
- Three key characteristics for electrolytic hydrogen to qualify:
 - (i) Incremental ("additionality")

(ii) Deliverable ("regionality")

(iii) time-matched

Lifecycle GHG emissions rate (kgs of CO2e per kg of clean H2)	Applicable percentage	Credit amount / if PWA met (per kg of clean H2 produced)
<0.45	100%	\$0.60 / \$3.00
0.45 to <1.5	33.4%	\$0.20 / \$1.00
1.5 to <2.5	25%	\$0.15 / \$0.75
2.5 to ≤4	20%	\$0.12 / \$0.60

More information: https://www.energy.gov/articles/clean-hydrogen-production-tax-credit-45v-resources





Demand-Side Initiative

Challenge: A global issue, with planned production capacity outpacing demand

Goals:

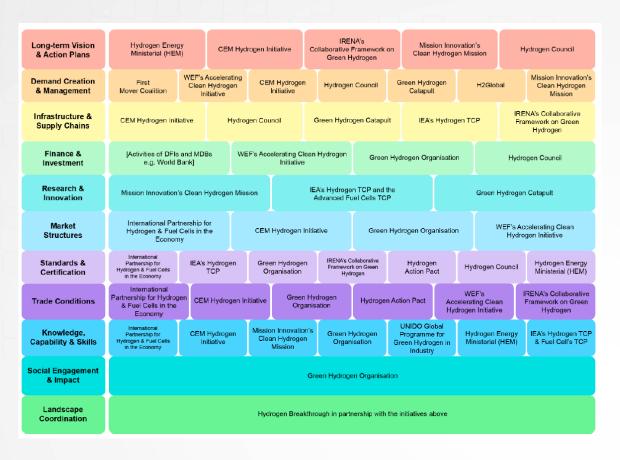
- To design and implement demand-side support mechanisms for the H2 Hubs
- De-risk clean hydrogen projects by bridging the gap between:
 - **Producers**, who need long-term offtake certainty
 - Buyers, who often prefer to buy on short-term basis

Status: Consortium selected in January 2024 to implement the initiative





International Collaboration & Coordination on Clean Hydrogen



- Breakthrough Agenda coordinating actions across multiple sectors
- H2 Breakthrough → coordinating global H2 initiatives to focus on 5 priority actions*:
 - Standards & Certification
 - Demand Creation
 - Research & Innovation
 - Finance & Investment
 - Landscape Coordination
- Successes Include: facilitating declaration of intent on mutual recognition of clean hydrogen certification schemes, ISO technical spec for clean hydrogen, and others.





